



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM**

STATE ONLY OPERATING PERMIT

Issue Date: January 12, 2021

Effective Date: January 12, 2021

Expiration Date: January 11, 2026

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 17-00045

Synthetic Minor

Federal Tax Id - Plant Code: 23-6002831-5

Owner Information

Name: PA DEPT OF CORR

Mailing Address: 1920 TECHNOLOGY PKWY
MECHANICSBURG, PA 17050-8507

Plant Information

Plant: PA DEPT OF CORR/HOUTZDALE SCI

Location: 17 Clearfield County

17951 Woodward Township

SIC Code: 9223 Public Admin. - Correctional Institutions

Responsible Official

Name: BARRY R SMITH

Title: SUPT

Phone: (814) 378 - 1000

Permit Contact Person

Name: BARRY R SMITH

Title: SUPT

Phone: (814) 378 - 1000

[Signature] _____

MUHAMMAD Q. ZAMAN, ENVIRONMENTAL PROGRAM MANAGER, NORTHCENTRAL REGION

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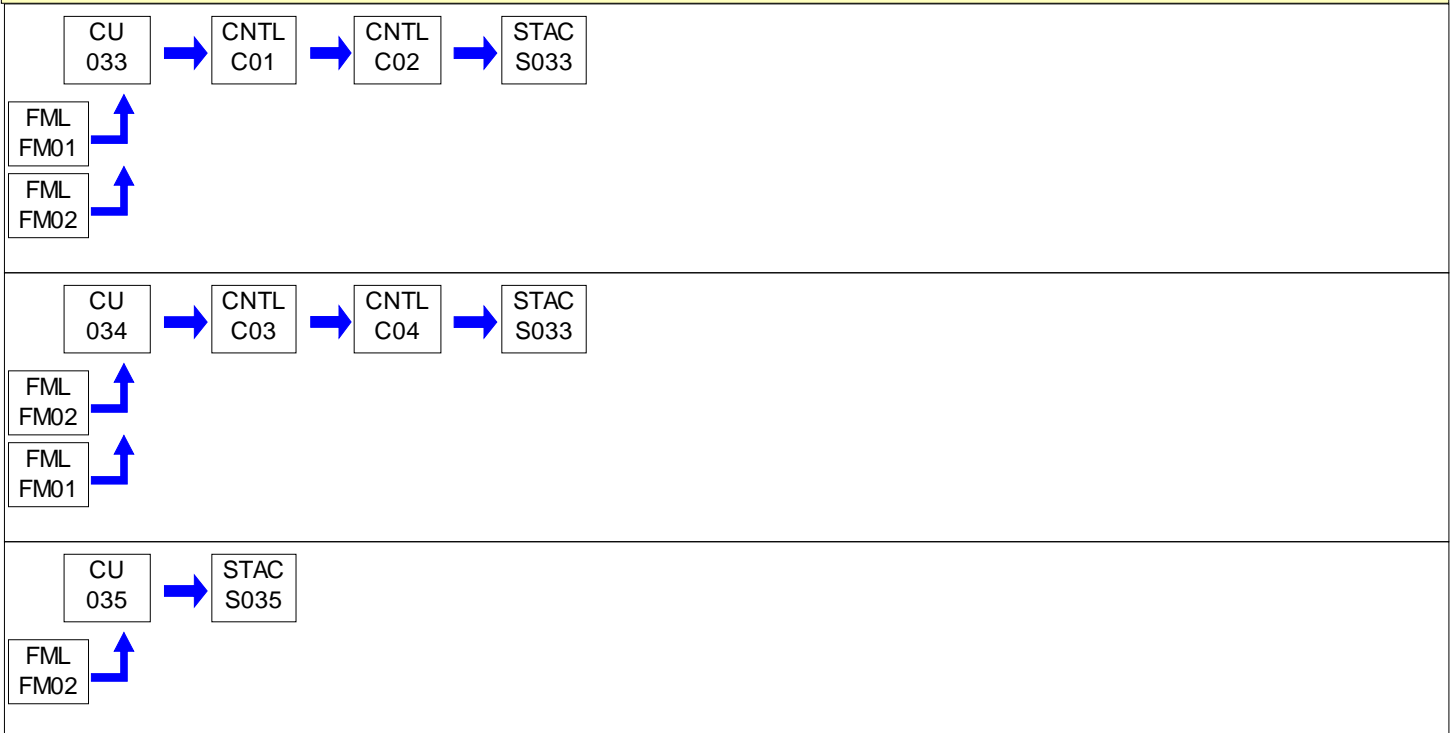
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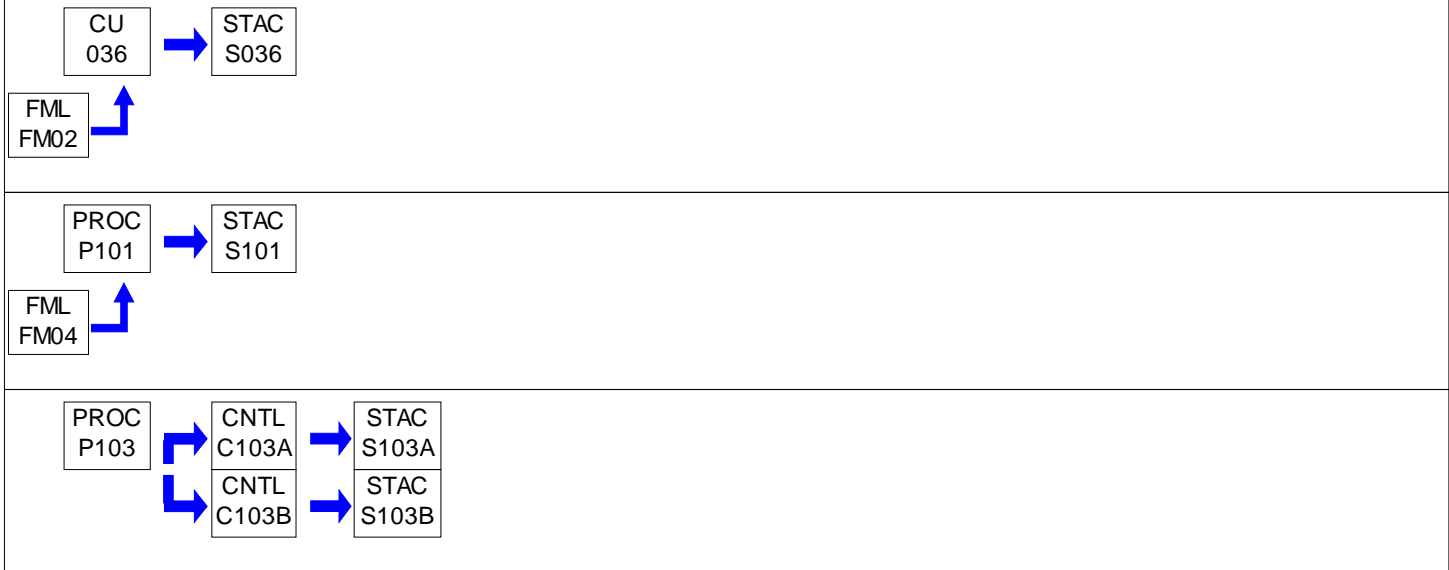
**SECTION A. Site Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
033	STEAM BOILER 1	37.000	MMBTU/HR
034	STEAM BOILER 2	37.000	MMBTU/HR
035	STEAM BOILER 3	20.000	MMBTU/HR
036	STEAM BOILER 4	30.880	MMBTU/HR
P101	EMERGENCY GENERATORS 1 & 2		
P103	LIME AND ASH SILOS		
C01	BOILER 1 LIME INJECTION SYSTEM		
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C103A	LIME SILO FABRIC COLLECTOR		
C103B	ASH SILO FABRIC COLLECTOR		
FM01	COAL STORAGE		
FM02	BOILERS FUEL OIL TANK		
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S033	BOILERS 1 & 2 STACK		
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PERMIT MAPS



PERMIT MAPS



**SECTION B. General State Only Requirements****#001 [25 Pa. Code § 121.1]****Definitions.**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.446]**Operating Permit Duration.**

(a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.

(b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)&(c)]**Permit Renewal.**

(a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.

(b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

(c) The permittee shall submit with the renewal application a fee for the processing of the application and an additional annual administrative fee as specified in 25 Pa. Code § 127.703(b) and (c). The fees shall be made payable to "The Commonwealth of Pennsylvania - Clean Air Fund" and shall be for the amount specified in the following schedule specified in 25 Pa. Code § 127.703(b) and (c).

(1) Three hundred dollars for applications filed during the 2000-2004 calendar years.

(2) Three hundred seventy-five dollars for applications filed for the calendar years beginning in 2005.

(d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.

(e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).

(f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

#004 [25 Pa. Code § 127.703]**Operating Permit Fees under Subchapter I.**

(a) The permittee shall pay fees according to the following schedule specified in 25 Pa. Code § 127.703(b):

(1) Three hundred dollars for applications filed during the 2000-2004 calendar years.

(2) Three hundred seventy-five dollars for applications filed for the calendar years beginning in 2005.

This fee schedule shall apply to the processing of an application for an operating permit as well as the extension,

**SECTION B. General State Only Requirements**

modification, revision, renewal, and re-issuance of each operating permit or part thereof.

(b) The permittee shall pay an annual operating permit administrative fee according to the fee schedule established in 25 Pa. Code § 127.703(c).

(1) Two hundred fifty dollars for applications filed during the 1995-1999 calendar years.

(2) Three hundred dollars for applications filed during the 2000-2004 calendar years.

(3) Three hundred seventy-five dollars for applications filed during the years beginning in 2005.

(c) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania - Clean Air Fund".

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]**Transfer of Operating Permits.**

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]**Inspection and Entry.**

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]**Compliance Requirements.**

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes

**SECTION B. General State Only Requirements**

a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]**Need to Halt or Reduce Activity Not a Defense.**

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]**Duty to Provide Information.**

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]**Revising an Operating Permit for Cause.**

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.
- (2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.
- (4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450 & 127.462]**Operating Permit Modifications**

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and

**SECTION B. General State Only Requirements**

significant operating permit modifications, under this permit, as outlined below:

(b) Administrative Amendments. The permittee shall make administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall make minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Permit modifications which do not qualify as minor permit modifications under 25 Pa. Code § 127.541 will be treated as a significant operating permit revision subject to the public notification procedures in §§ 127.424 and 127.425.

#012 [25 Pa. Code § 127.441]**Severability Clause.**

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]**De Minimis Emission Increases.**

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

**SECTION B. General State Only Requirements**

(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]**Operational Flexibility.**

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

(1) Section 127.14 (relating to exemptions)

(2) Section 127.447 (relating to alternative operating scenarios)

(3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)

(4) Section 127.449 (relating to de minimis emission increases)

(5) Section 127.450 (relating to administrative operating permit amendments)

**SECTION B. General State Only Requirements**

(6) Section 127.462 (relating to minor operating permit modifications)

(7) Subchapter H (relating to general plan approvals and general operating permits)

#015 [25 Pa. Code § 127.11]**Reactivation**

(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#016 [25 Pa. Code § 127.36]**Health Risk-based Emission Standards and Operating Practice Requirements.**

(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].

(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

#017 [25 Pa. Code § 121.9]**Circumvention.**

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#018 [25 Pa. Code §§ 127.402(d) & 127.442]**Reporting Requirements.**

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given in the permit transmittal letter, or otherwise notified)

(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.

(e) Any records, reports or information submitted to the Department shall be available to the public except for such

**SECTION B. General State Only Requirements**

records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

#019 [25 Pa. Code §§ 127.441(c) & 135.5]**Sampling, Testing and Monitoring Procedures.**

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

#020 [25 Pa. Code §§ 127.441(c) and 135.5]**Recordkeeping.**

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

#021 [25 Pa. Code § 127.441(a)]**Property Rights.**

This permit does not convey any property rights of any sort, or any exclusive privileges.

#022 [25 Pa. Code § 127.447]**Alternative Operating Scenarios.**

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

**SECTION B. General State Only Requirements****#023 [25 Pa. Code §135.3]****Reporting**

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

#024 [25 Pa. Code §135.4]**Report Format**

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.

**SECTION C. Site Level Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

No person may permit the emission into the outdoor atmosphere of fugitive air contaminants from a source other than the following:

- (1) Construction or demolition of buildings or structures.
- (2) Grading, paving and maintenance of roads and streets.
- (3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.
- (4) Clearing of land.
- (5) Stockpiling of materials.
- (6) Open burning operations.
- (7) Sources and classes of sources other than those identified above, for which the permittee has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (a) The emissions are of minor significance with respect to causing air pollution.
 - (b) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

002 [25 Pa. Code §123.2]**Fugitive particulate matter**

No person may permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified above in Condition #001 if the emissions are visible at the point the emissions pass outside the person's property.

003 [25 Pa. Code §123.41]**Limitations**

No person may permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.
- (2) Equal to or greater than 60% at any time.

004 [25 Pa. Code §123.42]**Exceptions**

The emission limitations of 25 Pa. Code Section 123.41 shall not apply when:

- (1) The presence of uncombined water is the only reason for failure of the emission to meet the limitations;
- (2) The emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions;
- (3) The emission results from sources specified in 25 Pa. Code Section 123.1(a)(1)-(9).

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

**SECTION C. Site Level Requirements**

The total combined nitrogen oxides (NO_x, expressed as NO₂) emissions, from all sources at the facility, shall not equal or exceed 100 tons in any 12 consecutive month period.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from the permittee requesting this elective restriction]

The total combined sulfur oxide (SO_x, expressed as SO₂) emissions, from all sources at the facility, shall not equal or exceed 100 tons in any 12 consecutive month period.

Fuel Restriction(s).**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from the permittee requesting this elective restriction]

(a) The sulfur content of the bituminous coal burned in any source at the facility shall not, at any time, exceed 1.2%, by weight.

(b) The ash content of the bituminous coal burned in any source at the facility shall not, at any time, exceed 11%, by weight.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Section 123.22]

Any #2 fuel oil delivered to the facility after February 28, 2021, shall not have a sulfur content in excess of 15 parts per million (0.0015%, by weight).

Throughput Restriction(s).**# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

The total combined bituminous coal usage, from all sources at the facility, shall not exceed 7,500 tons in any 12 consecutive month period.

010 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from the permittee requesting this elective restriction]

{Compliance with the requirement specified in this streamlined permit condition assures compliance with the best available technology coal limitation of 7,500 tons in any 12 consecutive month period}

(a) The total combined bituminous coal usage, from all sources at the facility, shall not exceed 4,750 tons in any 12 consecutive month period.

(b) The total combined #2 fuel oil usage, from all sources at the facility, shall not exceed 950,000 gallons in any 12 consecutive month period.

II. TESTING REQUIREMENTS.**# 011 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.48c(f)(3)]

The permittee shall perform tests (in accordance with ASTM methods and the U.S. Bureau of Mines) or provide a fuel

**SECTION C. Site Level Requirements**

certification report for each truckload of coal received. The analysis or fuel certification shall include, but is not limited to, the following fuel physical characteristics:

- sulfur content (%S), percent by weight,
- ash content (%A), percent by weight,
- heat of combustion (Btu/lb), dry basis, and
- moisture content

The fuel certification report shall also include the following information:

- The name of the coal supplier;
- The location of the coal when the sample was collected for analysis to determine the properties of the coal, specifically including whether the coal was sampled as delivered to the affected facility or whether the sample was collected from coal in storage at the mine, at a coal preparation plant, at a coal supplier's facility or at another location. The certification shall include the name of the coal mine (and coal seam), coal storage facility, or coal preparation plant (where the sample was collected); and
- The methods used to determine the properties of the coal.

012 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 CFR Sections 60.44c(g) and (h) and 60.48c(f)(1)]

The permittee shall perform tests (in accordance with the provisions of 25 Pa. Code Chapter 139) or provide a fuel certification report obtained from the fuel oil supplier to demonstrate that all the fuel oil used at the facility complies with the applicable sulfur content limitation for each delivery of #2 or lighter fuel oil at the time of delivery. The fuel certification shall state the name of the oil supplier and shall state that the oil complies with the specifications under the definition of distillate oil in 40 CFR Section 60.41c.

013 [25 Pa. Code §139.1]**Sampling facilities.**

Upon the request of the Department, the permittee shall provide adequate sampling ports, safe sampling platforms and adequate utilities for the performance by the Department of tests on such source. The Department will set forth, in the request, the time period in which the facilities shall be provided as well as the specifications for such facilities.

014 [25 Pa. Code §139.11]**General requirements.**

(a) As specified in 25 Pa. Code Section 139.11(1), performance tests shall be conducted while the source is operating at maximum routine operating conditions or under such other conditions, within the capacity of the equipment, as may be requested by the Department.

(b) As specified in 25 Pa. Code Section 139.11(2), the Department will consider test results for approval where sufficient information is provided to verify the source conditions existing at the time of the test and where adequate data is available to show the manner in which the test was conducted. Information submitted to the Department shall include, as a minimum, all of the following:

- (1) A thorough source description, including a description of any air cleaning devices and the flue.
- (2) Process conditions, for example, the charging rate of raw material or rate of production of final product, boiler pressure, oven temperature and other conditions which may effect emissions from the process.
- (3) The location of sampling ports.
- (4) Effluent characteristics, including velocity, temperature, moisture content, gas density (percentage of CO, CO₂, O₂ and N₂), static and barometric pressures.

**SECTION C. Site Level Requirements**

(5) Sample collection techniques employed, including procedures used, equipment descriptions and data to verify that isokinetic sampling for particulate matter collection occurred and that acceptable test conditions were met.

(6) Laboratory procedures and results.

(7) Calculated results.

III. MONITORING REQUIREMENTS.**# 015 [25 Pa. Code §123.43]****Measuring techniques**

Visible emissions may be measured using either of the following:

(1) A device approved by the Department and maintained to provide accurate opacity measurements.

(2) Observers, trained and certified, to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

016 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall conduct a weekly inspection of the central boiler plant during daylight hours while the facility is operating to detect visible emissions, visible fugitive emissions and malodors. Weekly inspections are necessary to determine:

(1) the presence of visible emissions,

(2) the presence of visible fugitive emissions, and

(3) the presence of malodors beyond the facility's property boundaries.

(b) All detected visible emissions, visible fugitive emissions or malodors that have the potential to exceed applicable limits shall be reported to the manager of the facility.

IV. RECORDKEEPING REQUIREMENTS.**# 017 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall maintain a logbook of the weekly central boiler plant inspections and shall record instances of visible emissions, visible fugitive emissions and malodorous air emissions, the name of the company representative monitoring these instances, and the date and time of each occurrence. The permittee shall also record the corrective action(s) taken to abate each recorded deviation or to prevent future occurrences.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

018 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall keep records of the following:

(1) the supporting calculations used to verify compliance with the 12 consecutive month sulfur oxides (SO_x, expressed as SO₂) emission limitation for all sources at the facility

(2) the supporting calculations used to verify compliance with the 12 consecutive month nitrogen oxides (NO_x, expressed as NO₂) emission limitation for all sources at the facility.

(3) the amount of coal fired in each source on a monthly basis to verify compliance with the throughput limitation in any 12 consecutive month period.

**SECTION C. Site Level Requirements**

(4) the amount of #2 fuel oil fired in each source on a monthly basis to verify compliance with the throughput limitation in any 12 consecutive month period.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

019 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall keep records of the test methods and results and/or fuel certifications used to verify compliance with the sulfur and ash content limitations of the bituminous coal and #2 fuel oil used at the facility.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

020 [25 Pa. Code §135.5]**Recordkeeping**

(a) The permittee shall maintain and make available upon request by the Department records including computerized records that may be necessary to comply with 25 Pa. Code Section 135.3 (relating to reporting). These may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.**# 021 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall submit semi-annual reports to the Department which include the following:

(1) the supporting calculations used to verify compliance with the 12 consecutive month sulfur oxides (SO_x, expressed as SO₂) emission limitation for all sources at the facility

(2) the supporting calculations used to verify compliance with the 12 consecutive month nitrogen oxides (NO_x, expressed as NO₂) emission limitation for all sources at the facility.

(3) the amount of coal fired in each source on a monthly basis to verify compliance with the throughput limitation in any 12 consecutive month period.

(4) the amount of #2 fuel oil fired in each source on a monthly basis to verify compliance with the throughput limitation in any 12 consecutive month period.

(b) The semi-annual reports shall be submitted to the Department by no later than September 1 of each year (for the immediately-preceding July 1 through June 30 twelve consecutive month period) and March 1 of each year (for the immediately-preceding January 1 through December 31 twelve consecutive month period).

022 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Upon request by the Department, the permittee shall submit all requested reports in accordance with the Department's suggested format.

023 [25 Pa. Code §127.442]**Reporting requirements.**

(a) The permittee shall report malfunctions which occur at this facility to the Department. A malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner that may result in an increase in the emissions of air contaminants. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

**SECTION C. Site Level Requirements**

- (b) Failures that are caused in part by poor maintenance or careless operation shall be reported as excess emissions or deviations from this permit's requirements.
- (c) When the malfunction, excess emissions or deviation from this permit's requirements poses an imminent and substantial danger to the public health and safety or environment, the permittee shall notify the Department by telephone no later than one (1) hour after the incident.
- (d) Any malfunction, excess emissions or deviation from this permit's requirements (or, Any malfunction resulting in a violation of this permit's requirements or any applicable Federal or State requirement) that is not subject to the notice requirements of subsection (c) of this permit condition shall be reported to the Department within twenty-four (24) hours of discovery. In notifying the Department, the permittee shall describe the following:
- (i) name and location of the facility;
 - (ii) nature and cause of the malfunction or breakdown;
 - (iii) time when the malfunction or breakdown was first observed;
 - (iv) expected duration of excess emissions;
 - (v) estimated rate of emissions; and
 - (vi) corrective actions or preventative measures taken.
- (e) The permittee shall notify the Department immediately when corrective measures have been accomplished.
- (f) Upon the request of the Department, the permittee shall submit a full written report to the Regional Air Program Manager within fifteen (15) days of the malfunction, excess emissions or deviations from this permit's requirements.

024 [25 Pa. Code §135.3]**Reporting**

- (a) A person who owns or operates a source to which 25 Pa. Code Chapter 135 applies, and who has previously been advised by the Department to submit a source report, shall submit by March 1 of each year a Annual Air Information Management Systems (AIMS) Emissions report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the preceding calendar year and sources modified during the same period which were not previously reported.
- (b) A person who receives initial notification by the Department that a Annual Air Information Management Systems (AIMS) Emissions report is necessary, shall submit an initial Annual Air Information Management Systems (AIMS) Emissions report within sixty (60) days after receiving the notification or by March 1 of the year following the year for which the report is required, whichever is later.
- (c) A source owner may request an extension of time from the Department for the filing of a Annual Air Information Management Systems (AIMS) Emissions report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE REQUIREMENTS.**# 025 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

For any source specified in 25 Pa. Code Section 123.1 subsection(s) (a)(1)-(7) or (a)(9), the permittee shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

- (1) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads or the clearing of land.
- (2) Application of asphalt, oil, or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.
- (3) Paving and maintenance of roadways.

**SECTION C. Site Level Requirements**

(4) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

VII. ADDITIONAL REQUIREMENTS.

026 [25 Pa. Code §121.7]
Prohibition of air pollution.

No person may permit air pollution as that term is defined in the act [The Air Pollution Control Act (35 P.S. §§ 4001-4015)].

027 [25 Pa. Code §123.31]
Limitations

No person may permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

028 [25 Pa. Code §129.14]
Open burning operations

No person may permit the open burning of material at this facility unless in accordance with 25 Pa. Code Section 129.14.

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.

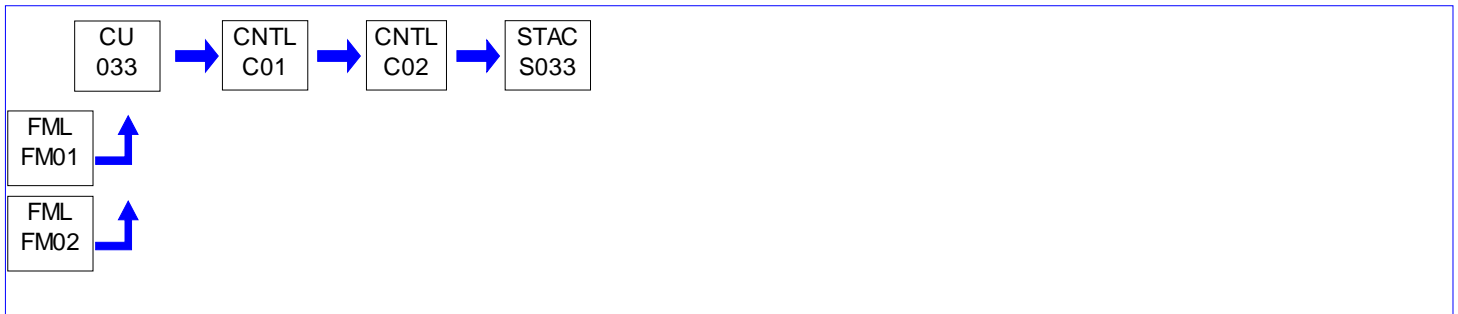
No compliance milestones exist.

**SECTION D. Source Level Requirements**

Source ID: 033

Source Name: STEAM BOILER 1

Source Capacity/Throughput: 37.000 MMBTU/HR

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

The nitrogen oxides emissions (NO_x, expressed as NO₂) from Source ID 033 shall not exceed a rate of 0.5 pounds per MMBtu of heat input.

002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.42c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Standard for sulfur dioxide.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.42c(c) and (e)(2) and 25 Pa. Code Sections 127.1 and 127.12]

The sulfur dioxide emissions from Source ID 033 shall not exceed a rate of 1.2 pounds per million Btu of heat input when Source ID 033 is being fired with coal.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.43c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Standard for particulate matter.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.43c(c)]

The permittee shall not cause to be discharged into the atmosphere from Source ID 033 any gases that exhibit greater than 20 percent opacity (6-minute average), except for one 6-minute period per hour of not more than 27 percent opacity.

004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.43c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Standard for particulate matter.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.43c(a)(1) and 25 Pa. Code Sections 127.1 and 127.12]

The particulate matter emissions from Source ID 033 shall not exceed 0.05 pounds per million Btu of heat input.

Fuel Restriction(s).**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

Any #2 fuel oil burned in Source ID 033 shall be virgin #2 fuel oil to which no reclaimed or waste oil or other waste materials have been added.

**SECTION D. Source Level Requirements****# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from the permittee requesting this elective restriction]

(a) The sulfur content of the bituminous coal burned in Source ID 033 shall not, at any time, exceed 1.2% (by weight).

(b) The ash content of the bituminous coal burned in Source ID 033 shall not, at any time, exceed 11% (by weight).

Throughput Restriction(s).**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 CFR Section 63.11237, related to the definition of limited-use boiler]

The maximum heat input from the bituminous coal and #2 fuel oil fired in Source ID 033 shall not exceed 32,412 million BTU of heat input in any calendar year based on the calculated average annual capacity factor.

II. TESTING REQUIREMENTS.**# 008 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Upon request by the Department, the permittee shall provide the Department with fuel analyses and/or samples of the fuel burned in Source ID 033.

III. MONITORING REQUIREMENTS.**# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The Amerex fabric collector (ID C02) associated with Source ID 033 shall be equipped with a differential pressure transmitter that shall accurately monitor the pressure drop across the respective fabric collector.

010 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 CFR Sections 60.46c and 60.47c]

The permittee shall maintain and operate continuous emission monitoring systems for sulfur dioxide and opacity on Source ID 033. The permittee shall also comply with all applicable requirements specified for these monitoring systems in the Federal Standards of Performance for New Stationary Sources (40 CFR Part 60), 25 Pa. Code Chapter 139 and the Department's "Continuous Source Monitoring Manual".

IV. RECORDKEEPING REQUIREMENTS.**# 011 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall keep records of the following information:

(1) All occasions when any air pollution control equipment associated with Source ID 033 is taken off line. These records shall include the date and time of each such occurrence, the identity of the specific air pollution control system taken off line, the reason the respective control system was taken off line and the date and time operation of the respective control system was resumed.

(2) the calculations of the heat input, in units of million Btu for firing on both bituminous coal and #2 fuel oil. On a daily basis, the permittee shall calculate and record the total heat input as determined by as determined by a calendar year sum total to verify compliance with the limited-use throughput restriction.

(3) the supporting calculations/documentation used to verify compliance with the sulfur oxides, nitrogen oxides, particulate

**SECTION D. Source Level Requirements**

matter and opacity emission limitations for Source ID 033. These records shall include the continuous emission monitoring system data to verify compliance with the opacity and sulfur oxides emission limitations.

(4) the pressure drop reading from the Amerex fabric collector on a daily basis,

(5) The data generated by the continuous sulfur dioxide emissions and opacity monitoring systems for Source ID 033.

(6) All records specified in, or established pursuant to, the Department's "Continuous Source Monitoring Manual".

(7) Records of the date, time and duration of each startup for Source ID 033 compiled by the Continuous Emission Monitoring System (CEMS).

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall submit the data generated by the continuous sulfur dioxide and opacity monitoring systems to the Department on a quarterly basis in such a format and in accordance with such a schedule as may be specified by the Department.

013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]

Subpart A - General Provisions**Address.**

The submission of all requests, reports, applications, submittals and other communications required by the Standards of Performance for New Stationary Sources (40 CFR Part 60) shall be submitted to both the U. S. Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Director
Air Protection Division (3AP00)
U. S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

014 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11225]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources**What are my notification, reporting, and recordkeeping requirements?**

The submission of all requests, reports, applications, submittals and other communications required by the National Emission Standards for Hazardous Air Pollutants (40 CFR Part 63 Subpart JJJJJJJ) shall be submitted to both the U. S. Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Office of Enforcement and Compliance Assistance
Air Protection Division (3HW20)
U. S. EPA, Region III

**SECTION D. Source Level Requirements**

1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

VI. WORK PRACTICE REQUIREMENTS.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for ID C02, in order to be able to immediately replace any bags requiring replacement.

016 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The handling and storage of the material collected in ID C02 associated with Source ID 033 shall not at any time result in the emission of fugitive air contaminants in excess of the limitations specified in 25 Pa. Code Section 123.1

017 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources**What standards must I meet?**

The permittee shall conduct an initial tune-up of Source ID 033 as specified in 40 CFR Section 63.11214 and conduct a tune-up every five (5) years thereafter as specified in 40 CFR Section 63.11223.

018 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources**What standards must I meet?**

Minimize Source ID 033 startup and shutdown periods and conduct startups and shutdowns according to the manufacturer's recommended procedures. If manufacturer's recommended procedures are not available, you must follow recommended procedures for a unit of similar design for which manufacturer's recommended procedures are available.

VII. ADDITIONAL REQUIREMENTS.

019 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The use of the fabric collector (ID C02), dry hydrated lime flue gas injection system (ID C01) and boiler combustion chamber micronized limestone feed system associated with Source ID 033 may be discontinued if the respective boiler is being fired solely on #2 fuel oil for an extended period of time. This permission to discontinue air pollution control equipment use does not, however, apply during periods when the micronized coal burners are being brought back on line after being idle nor does it apply (with respect to fabric collector only) during periods immediately following micronized coal burner shutdown when coal fly ash is still present in the boiler combustion chamber and exhaust ductwork.

020 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) Source ID 033 is a Babcock and Wilcox, model FM103-97 boiler equipped with a Babcock and Wilcox model DRB-XCL micronized bituminous coal burner as well as #2 fuel oil firing capability.

(b) The air contaminant emissions from Source ID 033 shall be controlled by an Amerex Industries, model RP-12-238 fabric collector (ID C02), a dry hydrated lime flue gas injection system (ID C01) and a boiler combustion chamber micronized limestone feed system.

**SECTION D. Source Level Requirements****# 021 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.40c]
Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units
Applicability and delegation of authority.**

Source ID 033 is subject to 40 CFR Part 60, Subpart Dc. The permittee shall comply with all the applicable requirements specified in 40 CFR Sections 60.40c through 60.48c as well as any other applicable requirements of the Standards of Performance for New Stationary Sources (40 CFR Part 60).

**# 022 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11193]
SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources
Am I subject to this subpart?**

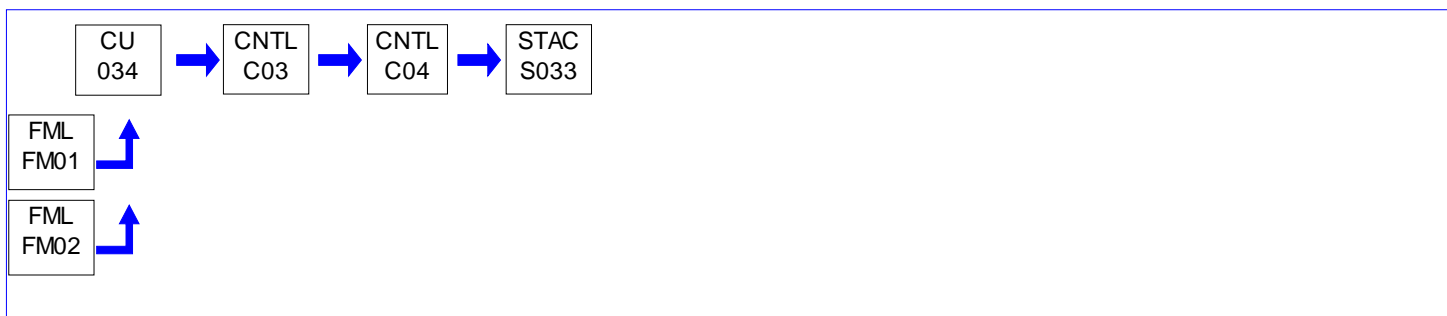
Source ID 033 is subject to the requirements of 40 CFR Part 63 Subpart JJJJJJ Sections 63.11193 through 63.11237. The permittee shall comply with all applicable requirements of 40 CFR Sections 63.11193 through 63.11237.

**SECTION D. Source Level Requirements**

Source ID: 034

Source Name: STEAM BOILER 2

Source Capacity/Throughput: 37.000 MMBTU/HR

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

The nitrogen oxides emissions (NO_x, expressed as NO₂) from Source ID 034 shall not exceed 0.5 pounds per MMBtu of heat input.

002 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.42c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Standard for sulfur dioxide.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.42c(c) and (e)(2) and 25 Pa. Code Sections 127.1 and 127.12]

{Compliance with this streamlined permit condition will assure compliance with the requirements of 25 Pa. Code Section 123.22}

The sulfur dioxide emissions (SO_x, expressed as SO₂) from Source ID 034 shall not exceed a rate of 1.2 pounds per MMBtu of heat input when Source ID 034 is being fired with coal.

003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.43c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Standard for particulate matter.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.43c(c)]

The permittee shall not cause to be discharged into the atmosphere from the exhaust of ID C04 associated with Source ID 034 any gases that exhibit greater than 20 percent opacity (6-minute average), except for one 6-minute period per hour of not more than 27 percent opacity.

004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.43c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Standard for particulate matter.**

[Additional authority for this permit condition is derived from 40 CFR Section 60.43c(a)(1) and 25 Pa. Code Sections 127.1 and 127.12]

{Compliance with this streamlined permit condition assures compliance with the requirements of 25 Pa. Code Section 123.11}

The particulate matter emissions from the exhaust of ID C04 associated with Source ID 034 shall not exceed 0.05 pounds per MMBtu of heat input.

**SECTION D. Source Level Requirements****Fuel Restriction(s).****# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from the permittee requesting this elective restriction]

(a) The sulfur content of the bituminous coal burned in Source ID 034 shall not, at any time, exceed 1.2% (by weight).

(b) The ash content of the bituminous coal burned in Source ID 034 shall not, at any time, exceed 11% (by weight).

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

Any #2 fuel oil burned in Source ID 034 shall be virgin #2 fuel oil to which no reclaimed/reprocessed oil, waste oil or other waste materials have been added.

Throughput Restriction(s).**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 CFR Section 63.11237, related to the definition of limited-use boiler]

The maximum heat input from the bituminous coal and #2 fuel oil fired in Source ID 034 shall not exceed 32,412 million BTU of heat input in any calendar year based on the calculated average annual capacity factor.

II. TESTING REQUIREMENTS.**# 008 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Upon request by the Department, the permittee shall provide the Department with fuel analyses and/or samples of the fuel used in Source ID 034.

III. MONITORING REQUIREMENTS.**# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

ID C04 associated with Source ID 034 shall be equipped with a differential pressure transmitter that shall continuously monitor the pressure drop across the respective fabric collector.

010 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 CFR Sections 60.46c and 60.47c]

The permittee shall maintain and operate continuous emission monitoring systems for sulfur dioxide and opacity emissions from Source ID 034. The permittee shall comply with all applicable requirements specified for these monitoring systems in the Federal Standards of Performance for New Stationary Sources (40 CFR Part 60), 25 Pa. Code Chapter 139 and the Department's "Continuous Source Monitoring Manual".

IV. RECORDKEEPING REQUIREMENTS.**# 011 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall keep records of the following information:

(1) The data generated by the continuous carbon monoxide sulfur dioxide emissions and opacity monitoring systems for Source ID 034.

**SECTION D. Source Level Requirements**

- (2) All records specified in, or established pursuant to, the Department's "Continuous Source Monitoring Manual".
- (3) Records of the date, time and duration of each startup for Source ID 034 compiled by the Continuous Emission Monitoring System (CEMS).
- (4) The supporting calculations/documentation used to verify compliance with the sulfur oxides, nitrogen oxides, particulate matter and opacity emission limitations for Source ID 034. These records shall include the continuous emission monitoring system data to verify compliance with the opacity and sulfur oxides emission limitations.
- (5) The pressure drop reading from ID C04 at least once per day.
- (6) When any air pollution control equipment associated with Source ID 034 is taken off line. These records shall include the date and time of each such occurrence, the identity of the specific air pollution control system taken off line, the reason the respective control system was taken off line and the date and time operation of the respective control system was resumed.
- (7) the calculations of the heat input, in units of million Btu for firing on both bituminous coal and #2 fuel oil. On a daily basis, the permittee shall calculate and record the total heat input as determined by as determined by a calendar year sum total to verify compliance with the limited-use throughput restriction.
- (b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.**# 012 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall submit the data generated by the continuous sulfur dioxide and opacity monitoring systems to the Department on a quarterly basis in such a format and in accordance with such a schedule as may be specified by the Department.

013 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]**Subpart A - General Provisions****Address.**

The submission of all requests, reports, applications, submittals and other communications required by the Standards of Performance for New Stationary Sources 40 CFR Part 60 Subpart Dc shall be submitted to both the U.S. Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Director
Air Protection Division (3AP00)
U.S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

014 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11225]**SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources****What are my notification, reporting, and recordkeeping requirements?**

The submission of all requests, reports, applications, submittals and other communications required by the National Emission Standards for Hazardous Air Pollutants (40 CFR Part 63 Subpart JJJJJJ) shall be submitted to both the U. S.

**SECTION D. Source Level Requirements**

Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Director
Air Protection Division (3APOO)
U. S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

VI. WORK PRACTICE REQUIREMENTS.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for ID C04, in order to be able to immediately replace any bags requiring replacement.

016 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The handling and storage of the material collected in ID C04 associated with Source ID 034 shall not at any time result in the emission of fugitive air contaminants in excess of the limitations specified in 25 Pa. Code Section 123.1

017 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources**What standards must I meet?**

The permittee shall conduct an initial tune-up of Source ID 034 as specified in 40 CFR Section 63.11214 and conduct a tune-up every five (5) years thereafter as specified in 40 CFR Section 63.11223.

018 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]

SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources**What standards must I meet?**

Minimize Source ID 034 startup and shutdown periods and conduct startups and shutdowns according to the manufacturer's recommended procedures. If manufacturer's recommended procedures are not available, you must follow recommended procedures for a unit of similar design for which manufacturer's recommended procedures are available.

VII. ADDITIONAL REQUIREMENTS.

019 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Source ID 034 is a 37.0 million Btu per hour Babcock and Wilcox, model FM103-97 boiler equipped with a Babcock and Wilcox model DRB-XCL micronized bituminous coal burner as well as #2 fuel oil firing capability. The air contaminant emissions from Source ID 034 shall be controlled by an Amerex Industries, model RP-12-238 fabric collector (ID C04), a dry hydrated lime flue gas injection system (ID C03) and a boiler combustion chamber micronized limestone feed system.

020 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The use of the fabric collector (ID C04), dry hydrated lime flue gas injection system (ID C03) and boiler combustion chamber micronized limestone feed system associated with Source ID 034 may be discontinued if the respective boiler is being fired solely on #2 fuel oil for an extended period of time. This permission to discontinue air pollution control equipment use does not, however, apply during periods when the micronized coal burners are being brought back on line after being idle nor

**SECTION D. Source Level Requirements**

does it apply (with respect to fabric collector only) during periods immediately following micronized coal burner shutdown when coal fly ash is still present in the boiler combustion chamber and exhaust ductwork.

021 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.40c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units
Applicability and delegation of authority.**

Source ID 034 is subject to 40 CFR Part 60, Subpart Dc. The permittee shall comply with all the applicable requirements specified in 40 CFR Sections 60.40c through 60.48c as well as any other applicable requirements of the Standards of Performance for New Stationary Sources (40 CFR Part 60).

022 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11193]**SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources****Am I subject to this subpart?**

Source ID 034 is subject to the requirements of 40 CFR Part 63 Subpart JJJJJJ Sections 63.11193 through 63.11237. The permittee shall comply with all applicable requirements of 40 CFR Sections 63.11193 through 63.11237.

**SECTION D. Source Level Requirements**

Source ID: 035

Source Name: STEAM BOILER 3

Source Capacity/Throughput: 20.000 MMBTU/HR

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §123.11]

Combustion units

No person may permit the emission of particulate matter into the outdoor atmosphere from Source ID 035 in excess of the rate of 0.4 pounds per million Btu of heat input.

002 [25 Pa. Code §123.22]

Combustion units

No person shall not permit the emission of sulfur oxides, expressed as sulfur dioxide (SO₂), into the outdoor atmosphere from Source ID 035 in excess of the rate of 4 pounds per million Btu of heat input over any 1-hour period.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

The nitrogen oxides emissions (NO_x, expressed as NO₂) from Source ID 035 shall not exceed 0.17 pounds per million BTU of heat input.

Fuel Restriction(s).

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

Source ID 035 shall be fired only on virgin #2 fuel oil to which no reclaimed/reprocessed oil, waste oil or other waste materials have been added.

II. TESTING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Upon request by the Department, the permittee shall provide the Department with fuel analyses and/or samples of the fuel burned in Source ID 035.

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) The permittee shall keep records of the supporting calculations/documentation used to verify compliance with the

**SECTION D. Source Level Requirements**

nitrogen oxides emission (NOx, expressed as NO2) limitation for Source ID 035.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.**# 007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]****Subpart A - General Provisions****Address.**

The submission of all requests, reports, applications, submittals and other communications required by the Standards of Performance for New Stationary Sources (40 CFR Part 60) shall be submitted to both the U.S. Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Director
Air Protection Division (3AP00)
U.S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

VI. WORK PRACTICE REQUIREMENTS.**# 008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]****SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources****What standards must I meet?**

The permittee shall conduct an initial tune-up of Source ID 035 as specified in 40 CFR Section 63.11214 and conduct a tune-up of Source ID 035 biennially as specified in 40 CFR 63.11223.

VII. ADDITIONAL REQUIREMENTS.**# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Source ID 035 is a 20.0 million Btu per hour Kewanee Boiler Corporation, model no. H3S-500-02 Classic III, #2 fuel oil-fired boiler.

010 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.40c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units****Applicability and delegation of authority.**

Source ID 035 is subject to the requirements of 40 CFR Part 60 Subpart Dc Section 60.40c through 60.48c. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart Dc Sections 60.40c through 60.48c.

011 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11193]**SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources****Am I subject to this subpart?**

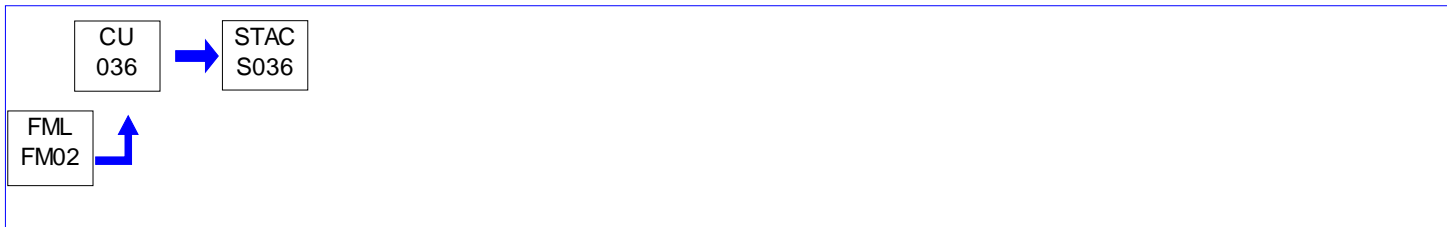
Source ID 035 is subject to the requirements of 40 CFR Part 63 Subpart JJJJJJ Sections 63.11193 through 63.11237. The permittee shall comply with all applicable requirements of 40 CFR Part 63 Subpart JJJJJJ Sections 63.11193 through 63.11237.

**SECTION D. Source Level Requirements**

Source ID: 036

Source Name: STEAM BOILER 4

Source Capacity/Throughput: 30.880 MMBTU/HR

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

The permittee shall not allow the air contaminants from Source ID 036 not to exceed the following:

- (a) nitrogen oxides - 90 parts per million dry volume at 3% oxygen
- (b) carbon monoxide - 300 parts per million dry volume at 3% oxygen

Fuel Restriction(s).**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

The #2 fuel oil fired in Source ID 036 shall not contain any reclaimed/reprocessed or waste oil or any other waste materials added.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 003 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.48c]****Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units Reporting and recordkeeping requirements.**

- (a) The permittee shall keep records of the amount of #2 fuel oil fired in Source 036 on a daily basis.
- (b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

**SECTION D. Source Level Requirements****V. REPORTING REQUIREMENTS.****# 004 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4]****Subpart A - General Provisions****Address.**

The submission of all requests, reports, applications, submittals and other communications required by the Standards of Performance for New Stationary Sources (40 CFR Part 60) shall be submitted to both the U.S. Environmental Protection Agency and the Department. The Environmental Protection Agency copies may be sent to:

Director
Air Protection Division (3AP00)
U.S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

and

The Pennsylvania Department of Environmental Protection
Air Quality Program Manager
208 W. Third Street, Suite 101
Williamsport, PA 17701-6448

VI. WORK PRACTICE REQUIREMENTS.**# 005 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11201]****SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources****What standards must I meet?**

The permittee shall conduct an initial tune-up of Source ID 036 as specified in 40 CFR Section 63.11214 and conduct a tune-up of Source ID 036 biennially as specified in 40 CFR 63.11223.

VII. ADDITIONAL REQUIREMENTS.**# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Source ID 036 is a 30.88 million Btu per hour, Cleaver Brooks, model CBLE200-800 #2 fuel oil-fired boiler.

007 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.40c]**Subpart Dc - Standards of Performance for Small Industrial- Commercial-Institutional Steam Generating Units
Applicability and delegation of authority.**

Source ID 036 is subject to the requirements of 40 CFR Part 60 Subpart Dc Section 60.40c through 60.48c. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart Dc Sections 60.40c through 60.48c.

008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.11193]**SUBPART JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources****Am I subject to this subpart?**

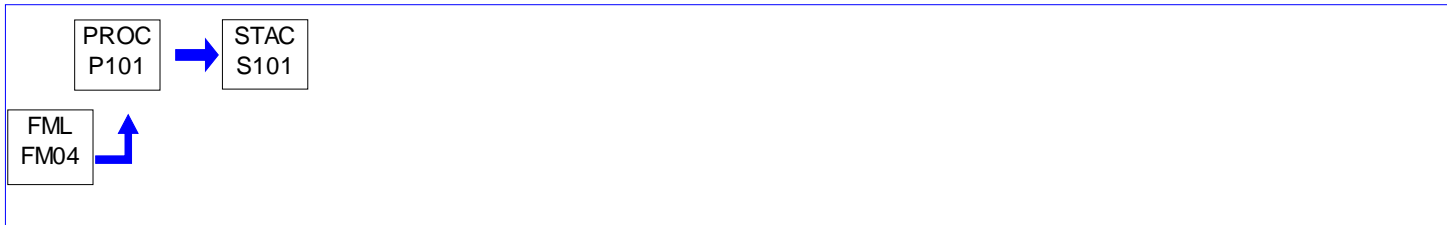
Source ID 036 is subject to the requirements of 40 CFR Part 63 Subpart JJJJJJ Sections 63.11193 through 63.11237. The permittee shall comply with all applicable requirements of 40 CFR Part 63 Subpart JJJJJJ Sections 63.11193 through 63.11237.

**SECTION D. Source Level Requirements**

Source ID: P101

Source Name: EMERGENCY GENERATORS 1 & 2

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §123.13]

Processes

No person may permit the emission of particulate matter from each generator incorporated in Source ID P101 into the outdoor atmosphere in a manner that the concentration in the effluent gas exceeds 0.04 grains per dry standard cubic foot.

002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides, (SO_x, expressed as SO₂), from each generator incorporated in Source ID P101 in a manner that the concentration of the sulfur oxides in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall only fire virgin #2 fuel oil in each generator of Source ID P101 to which no reclaimed/reprocessed oil, waste oil or other waste materials have been added.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from 40 CFR Part 80 Section 80.510]

The sulfur content of the diesel fuel burned in Source ID P101 shall not, at any time, exceed 15 parts per million (0.0015%, by weight).

Operation Hours Restriction(s).

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall not operate the two generators incorporated in Source ID P101 in excess of a combined total of 200 hours in any 12 consecutive month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

**SECTION D. Source Level Requirements****IV. RECORDKEEPING REQUIREMENTS.****# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall keep records of the number of hours each generator incorporated in Source ID P101 operates each month to verify compliance with the operating hours limitation.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall submit annual reports of the documentation verifying compliance with the 12 consecutive month operating hours limitation for Source ID P101.

(b) The annual reports shall be submitted to the Department no later than March 1 for the previous 12 consecutive month period.

VI. WORK PRACTICE REQUIREMENTS.**# 008 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6580]****Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines****What is the purpose of subpart ZZZZ?**

The permittee shall perform the following on each emergency generator incorporated in Source P101:

(a) Change oil and filter every 500 hours of operation or annually, whichever comes first, and replace as necessary,

(b) Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first and replace as necessary,

(c) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first and replace as necessary.

VII. ADDITIONAL REQUIREMENTS.**# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Source ID P101 consists of two (2) 2,518 brake-horsepower hour diesel-fired Caterpillar model 3516 DITA emergency generators

010 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6580]**Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines****What is the purpose of subpart ZZZZ?**

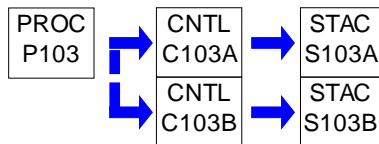
Each emergency generator incorporated in Source ID P101 is subject to the requirements of 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675. The permittee shall comply with all applicable requirements of 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675.

**SECTION D. Source Level Requirements**

Source ID: P103

Source Name: LIME AND ASH SILOS

Source Capacity/Throughput:

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code Sections 127.1 and 127.12]

[Compliance with this streamlined permit condition assures compliance with the provision in 25 Pa. Code Section 123.13]

The particulate matter emissions from the exhausts of the lime silo and ash silo bin vent fabric collectors (IDs C103A and C103B) shall not exceed 0.02 grains per dry standard cubic foot and ash silo unloading shall not at any time result in the emission of visible fugitive air contaminants.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

IDs C103A and C103B associated with Source ID P103 shall each be equipped with a differential pressure transmitter that shall continuously monitor the pressure drop across each of the respective fabric collectors.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall keep records of the pressure drop readings from the fabric collectors (IDs C103A and C103B) associated with Source ID P103 and shall be recorded at least once per day.

(b) These records shall be retained for a minimum of five (5) years and shall be made available to the Department upon request.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for IDs C103A and C103B, in order to be able to immediately replace any bags requiring replacement.

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.****# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Source ID P103 consists of a hydrated lime silo and an ash silo. The air contaminant emissions from loading the hydrated lime silo shall be controlled by a Chicago Conveyor model 440-32-117 bin vent fabric collector (ID C103A). The air contaminant emissions from loading the ash silo shall be controlled by a Mikropul model 4B bin vent fabric collector (ID C103B). The air contaminant emissions from the unloading of the ash silo shall be controlled by an ash conditioner.



SECTION E. Source Group Restrictions.

No Source Groups exist for this permit.



SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this permit.



SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.

**SECTION H. Miscellaneous.**

The following air contaminant sources are considered to the Department to be insignificant with regards to air contaminant emissions and have been determined to be exempt from permitting requirements. However, this determination does not exempt the sources from compliance with all applicable State and Federal regulations and all applicable air quality regulations specified in 25 Pa. Code Chapters 121-145:

- (a) One 18,000 gallon liquid propane gas storage tank.
- (b) Two aboveground #2 fuel oil storage tanks with a capacity of 20,000 gallons each.
- (c) Kitchen Equipment:
 - (1) Three propane fired Economite burner model DS45 Bakers Aid Ovens, each with a burner rated heat input capacity of 0.4 MMBtu/hr.
 - (2) One propane fired Groen model HY-6SG-NGB-3 Steamer Oven, with a burner rated heat input capacity of 0.2 MMBtu/hr.
 - (3) Three propane fired Pitco models F18SS-V, F1855 and F1855-V Deep Fryers, each with a burner rated heat input capacity of 0.15 MMBtu/hr.
 - (4) Two propane fired Keating model DFFM34X24 Deep Fryers, each with a burner rated heat input capacity of 0.218 MMBtu/hr.
 - (5) Four propane fired Keating MiracleClean Grill model 72BFLD Grills, each with a burner rated heat input capacity of 0.24 MMBtu/hr.
 - (6) One propane fired Groen model HY-6SG-NGB-3 Steamer, with a burner rated heat input capacity of 0.2 MMBtu/hr.
 - (7) Four propane fired Garland model ECO-6-10-E Roasting Ovens, each with a burner rated heat input capacity of 0.08 MMBtu/hr.



***** End of Report *****
